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8-20-2021

MGRRE_PureOilScoutTickets_Maxine_1_21085088430000

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MGRRE_PureOilScoutTickets_Maxine_1_21085088430000

API 21085088430000

Permit Number 8843

Lease Name Maxine

Well Number 1

County Lake

Township 18N

Range 11W

Section 36

2021 DEQ or Pure co_name Mid Michigan Gas Storage Company

Pure Number 21

Latitude 43.9136235

Longitude -85.5648438

DATE August 13, 1941

THE PURE OIL COMPANY

No. 241

Date April 17, 1943

LOCATION REPORT

A.F.E. No. _____

Division Mich. Producing District _____ Lease Maxine

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 21)

Quadrangle C S $\frac{1}{2}$ NE NE Sec. 36 Twp. 18 N Rge. 11 W Twp. ~~XXXX~~
~~XXXX~~ Pinora

Survey _____ County Lake State Michigan

Operator Gulf Refining Company Map Pinora Township, Lake County

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location



Gas Well



Dry Showing Gas



Oil Well



Abandoned Location



Gas-Distillate Well



or Abandoned Gas Well



or Dry Hole



or Abandoned Oil Well



Dry Showing Oil



or Input Well

Plugged and abandoned 3-3-43.

Total Depth 3665'.

N

Scale _____

Remarks: _____

Submitted by _____ Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

DATE August 13, 1941 LOCATION REPORT NO.
STATE Michigan COUNTY Lake DIST. Pinora TWP. Pinora SEC. 36 TOWN 18 N RANGE 11 W
WELL No. 1 (SERIAL No. 21) FARM Maxine ACRES

NAME OF STREAM OR WATERS QUADRANGLE C S 1/2 NE NE
OPERATOR Gulf Refining Company Map Pinora Township, Lake County
Gulf Refining Co Pinora - Lake

Feet from North Line of Farm
659 659 " " East " " "
330 330 " " South " " "
" " West " " "
990 990 Feet from North Line of Section 1/4 1/4
659 659 " " East " " "
" " South " " "
" " West " " "

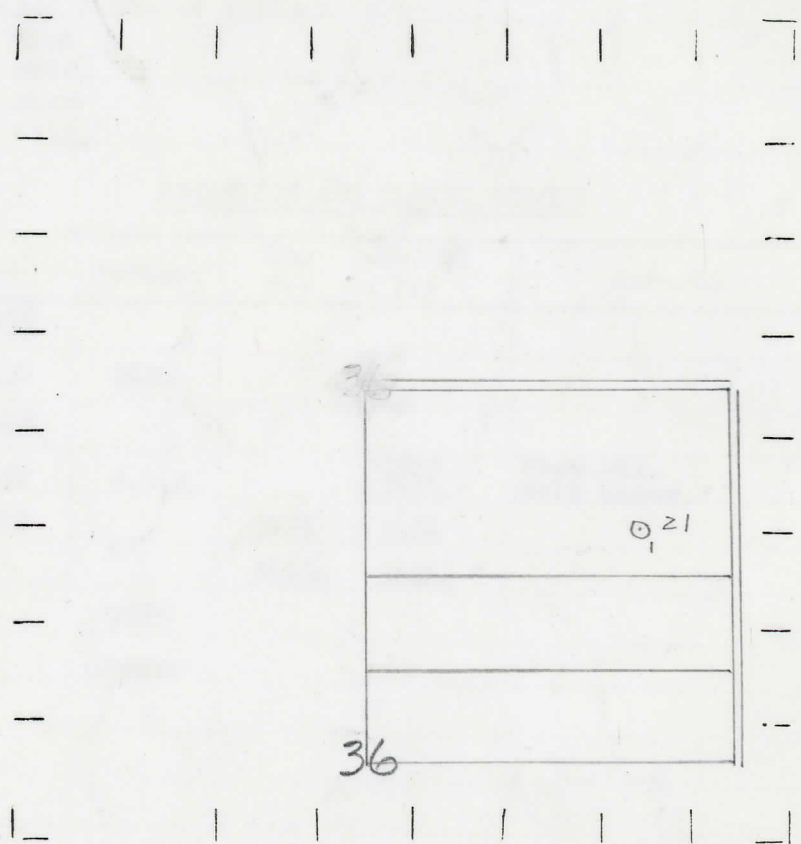
950
Sp 8-8-41
10" 405

LEGEND

- LOCATION
- ⊕ RIG
- ⊕ DRILLING
- ⊗ GAS WELL
- OIL WELL
- SMALL OIL WELL
- ⊗ DRY HOLE
- ⊕ DRY SHOWING OIL
- ⊗ DRY SHOWING GAS
- ⊗ ABANDONED LOCATION
- ⊗ ABANDONED GAS WELL
- ABANDONED OIL WELL

NOTE: Below make tracing from map, (when no map is obtainable make sketch) showing farm, center of section, this location with measurements and also wells, dry holes, or other locations in the vicinity of this location.

3-3-43



REMARKS:

SIGNED

W

Superintendent or Foreman.

ОБЪЕДНОВ 1917

NAME OF STEAM OR VESSEL

REF ID: A66084 (SERIAL NO. 57) EAFM

Date 10-1-41

No. 21

State Mich. County Lake Twp. Pinora Sec. 36 Twp. 18 N Rge. 11 W

(Serial No.)

Well No. 1 (Serial No.) 21 Farm Maxine Acres

Operator Gulf Refining Company Information secured from Scouting Department

Date well started 8-8-41 Date well completed 8-24-41 Elevation 1169.7

PRODUCTION RECORD

1st 24 hours natural	47 Bbls. Oil and 154 Bbls. Salt Water.
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2nd 24 hours natural

Date of shot No. of
quarts From to From to

Date of acid..... No. of gallons

shot
1st 24 hours after acid

2nd 24 hours after acid shot

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Brown Dolomite Stray	1190 1288					10"	405
Antrim	2630	2930				7"	1506
Traverse Lime	2960					5-3/16"	3637
Dundee	3552	S.L.M.		3555 3556	Show oil. Salt water.		
Monroe	3622		3652	3654			
			3663½	3664½ ?			
Total Depth		3665					
3672		3672					

Remarks

Signed D. C. Shackelford